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Ex-situ Thermally Enhanced Coal Tar Recovery – A Low Carbon Option

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GreenRemediation – Copenhagen, 2009

GreenRemediation, Copenhagen 2009

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Presentation Outline

- Background
- Guiding Principles and Project Design
- Scope of Works
- Remedial Technique Selection
- Remediation Methodology
- Results
- Carbon Quantification and Cost Effectiveness
- Applications for Industry
- Questions

Guiding Sustainability Principles

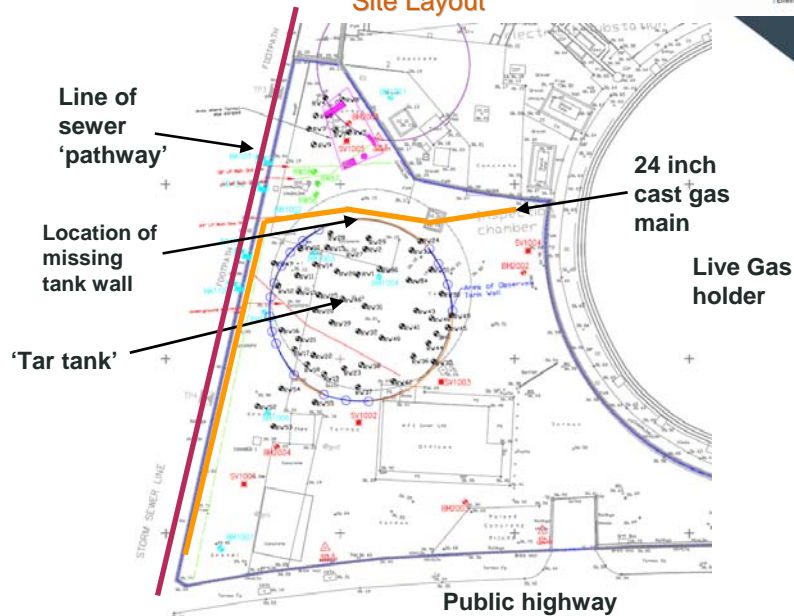
- National Grid and Atkins have clearly defined sustainability principles that are actively encouraged to be integrated in to projects by design
- Awareness of the six principles of sustainable remediation and the wider objective of sustainable development
- All these have been considered within the following case study.

Project Background

- National Grid property portfolio extensive across UK with industrial legacy
- Study site a former gas works
- Site is now vacant with much of the wider areas developed as high density housing
- Coal tar present from about 2.5 m bgl within a below ground tar tank
- Tar tank breached on one side due to low pressure gas main
- Conceptual model shows potential for slow migration of coal tars via breach into off site sewer and to small surface water stream
- Treatment area primarily focused on former below ground tar tank



Site Layout



Scope of Works

In general the scope of works was to:

- Reduce risks to identified surface waters as far as reasonably practicable (Due to constraints and nature of impacts, remediation was based on betterment rather than comparison to risk based criteria)
- Project was to be achieved by utilisation of a robust yet innovative technique considering sustainable approaches and cost effectiveness

Technique Selection

- Atkins undertook a remediation options appraisal to identify the most appropriate technique for the site
- Options for viable techniques was severely limited by various constraints on the site – live gas mains, access ways, proximity to residents etc
- Atkins drafted performance specification in line with National Grid guidance. Specification was based on total fluids pumping enhanced by flow path management and thermal heating – allowed for innovation on the part of the tenderers to ensure that best value was attained

Project Design

Total fluids recovery, with application of moderate heat

- **A change from ambient to just 30degC reduces tar viscosity, 100cS to 10cS**
- Moderate heats avoids risks to gas infrastructure, and production of vapours
- Low impact to local environment
- Avoids risk of creating LNAPL's at higher temperatures

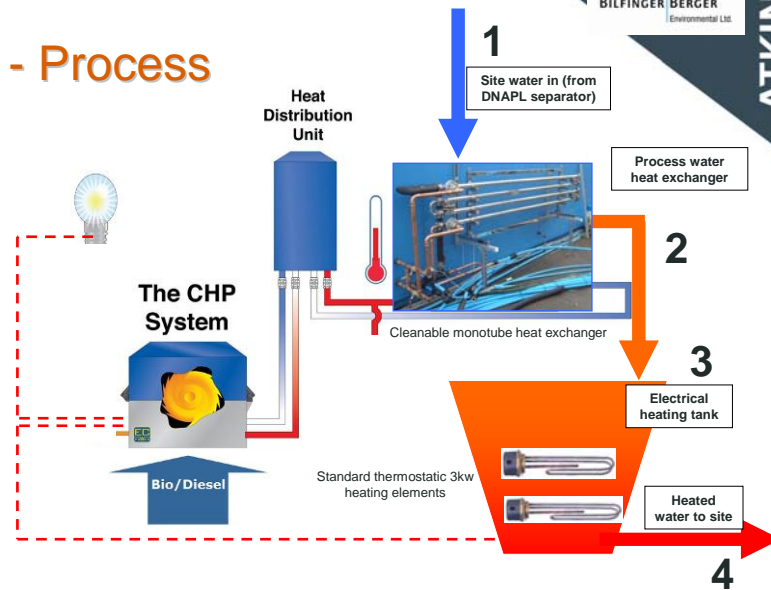
Re-infiltrated hot water as heat delivery method

- Abstracted water treated, then heated and re-infiltrated
- Targeted delivery allows flow path management and is efficient.
- Maintains water level, avoided risk of settlement

Micro Combined heat and power chosen as an 'energy source'

- Manufacturers claim 97% of fuel energy is captured as heat & electrical power.
- 26kW of heat energy provided to heat the process water.
- 17kW of electrical energy to power systems & additional heating elements.
- Fuel consumption is analogous to a standard 17kw generator

CHP - Process



CHP Installation



Efficiency Advantage of CHP

Thermal enhancement delivered at zero additional energy cost

- 5 litres fuel/hour required to power a standard pump and treat system
- 5 litres fuel/hour for pump & treat with thermal enhancement

Further Reduction in CO₂

Biodiesel used as fuel – no cost penalty

Sourced from 100% local waste vegetable oils



Recovered tars recycled into RFO (Recycled Fuel Oil)

Surplus electrical power re-routed to Grid (22,000kW)

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Site Wells and 'Tar Tank'



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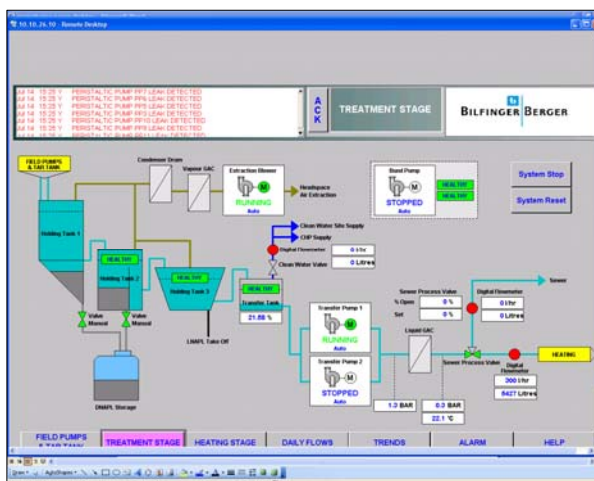
Drilling



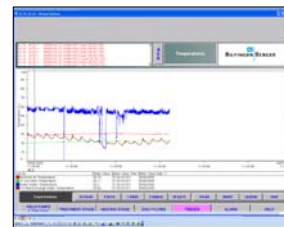
Separation and Treatment Plant



Process Control



Sophisticated Telemetry control system reduces onsite staff time and journeys



Remediation - Application

- 6 months operation
- Telemetry enabled typical attendance of 2 days per week
- Heating process & water treatment / tar separation proved reliable with virtually no down time.
- Ground heated to 35DegC
- Minimal wastes to landfill

Remediation Results

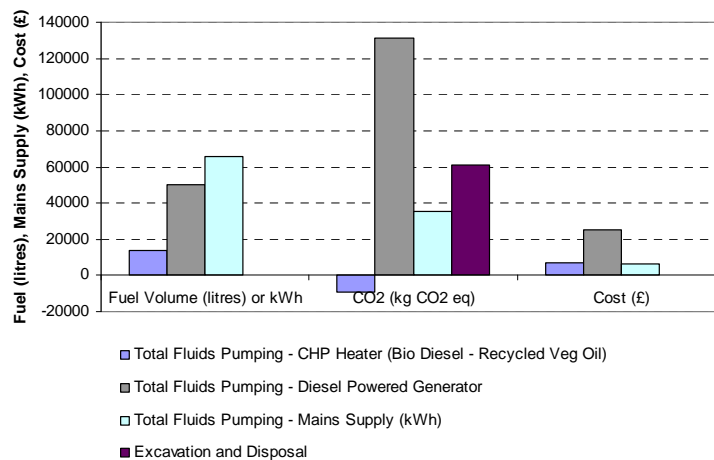


22,000litres tar recovered

Remediation Results – Carbon Quantification

- Carbon quantification can be open ended. Need to define boundaries on a given calculation
- Calculation accounts for GHG emissions only (including plant movements from and to depot and those obviated by export of power to local grid)
- Provided a comparison to demonstrate systems performance
- Calculated using recently published carbon factor data from Defra (UK) and Atkins Remediation Options Carbon Calculator (ROCC)

Remediation Results – Carbon Quantification



Cost Effectiveness

- Application of heat can reduce project programmes having a significant effect on total costs. This is further improved where operational costs due to 'free' heat supplied by CHP are substantially reduced.
- Initial capital outlay – economy of scale and moving forward opportunities exist to reduce outlay and increase competitiveness of option
- Energy efficiency and therefore operational costs will offer genuine cost reduction on future projects (20-30% compared to other traditional methods that do or could use heat enhancement)

Application for Industry

The system developed at Sutton is considered to have potential applications to the wider remediation market:

- Soil Vapour Extraction
- Bio (in-situ and ex-situ)
- Sludge drying
- Volatile contaminants and LNAPL

And finally.....

We believe that this is the first thermally enhanced remediation project demonstrating a carbon positive operation ?